## STATE OF UTAH

					DIVISION OF	OIL, GAS AND I	MINING			AMENDE		'		
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER NBU 921-19M4BS					
2. TYPE O	F WORK	REENTER	DEEPEN WE	3. FIELD OR WILDCAT NATURAL BUT					BUTTES	JITES				
4. TYPE OF WELL  Gas Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES					
6. NAME OF OPERATOR  KERR-MCGEE OIL & GAS ONSHORE, L.P.									7. OPERATOR PHONE 720 929-6100					
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217									9. OPERATOR E-MAIL Andy.Lytle@anadarko.com					
	AL LEASE NUM	BER		11. MIN	11. MINERAL OWNERSHIP				12. SURFACE OWNERSHIP					
TILL OF SURFACE OWNER (if box 12 = 'fee')  13. NAME OF SURFACE OWNER (if box 12 = 'fee')									FEDERAL INDIAN STATE FEE  14. SURFACE OWNER PHONE (if box 12 = 'fee')					
			16. SURFACE OWNER F-MAIL (if box 12 = 'fee')											
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')										( E-MAIL (I	IT DOX 12	= 'Tee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS				19. SLANT					
		UTE TRIBE		YES	YES ( (Submit Commingling Application) NO				VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL FO					s	QTR-QTR	SEC	TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE 1035 F				FSL 2795	FWL	SESW	1	9	9.0 S	21.0 E		s		
Top of Uppermost Producing Zone 420 F				FSL 886	FWL	SWSW	1	9	9.0 S	21.0 E		S		
At Total Depth 420 F					FWL	SWSW	1	9 9.0 S		21.0	.0 E S		S	
21. COUN	ITY	UINTAH		22. DIS	22. DISTANCE TO NEAREST LEASE LINE (Feet) 886				23. NUMBER OF ACRES IN DRILLING UNIT 2400					
			DISTANCE TO NEAREST WELL IN SAME POOL oplied For Drilling or Completed) 623				<b>26. PROPOSED DEPTH</b> MD: 11753 TVD: 11350							
27. ELEVATION - GROUND LEVEL 4841					28. BOND NUMBER  WYB000291				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496					
		4041			Hole, Casing, and Cement Information									
String	Hole Size	Casing Size	Length	Weight Grade & Th			lud Wt.		Cement		Sacks	Yield	Weight	
Surf	11	8.625	0 - 2790	28.0	J-55 LT&(	C (	).2		Type V		180	1.15	15.8	
Prod	7.875	4.5	0 - 11753	11.6	HCP-110 LT	&C 1	2.5	Pre	Class G mium Lite High Strength		270 350	1.15 3.38	15.8	
												1.31	14.3	
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
	VER	RIFY THE FOLLO	VING ARE ATT	ACHED II			AH OIL A	ND GAS	50/50 Poz  CONSERVATION G	ENERAL	1720 RULES	1.01		
<b>₩</b> w		RIFY THE FOLLON			N ACCORDANCI	E WITH THE UT	AH OIL A		CONSERVATION G	ENERAL	- 1	1.01		
Ë	ELL PLAT OR M		ICENSED SURVE	OR OR EN	N ACCORDANCI	E WITH THE UT	MPLETE DR	ILLING PI	CONSERVATION G		RULES	1.01		
AF	ELL PLAT OR M	AP PREPARED BY L	CICENSED SURVE	OR OR EN	N ACCORDANCE IGINEER E SURFACE)	E WITH THE UT	MPLETE DR	ILLING PI	CONSERVATION G		RULES	1.01		
AF	ELL PLAT OR M	AP PREPARED BY L	CICENSED SURVE	OR OR EN	N ACCORDANCE IGINEER E SURFACE)	E WITH THE UT	MPLETE DR	ERATOR IS	CONSERVATION G		RULES	1.01		
AF	ELL PLAT OR M FIDAVIT OF STA RECTIONAL SU	AP PREPARED BY L	CICENSED SURVE	OR OR ENT	N ACCORDANCE  IGINEER  E SURFACE)  FALLY DRILLED)	E WITH THE UT	MPLETE DR	ILLING PI  RATOR II  AL MAP  PHONE	CONSERVATION GI LAN S OTHER THAN THE LE	ASE OWN	RULES	1.01		
AF DIF	ELL PLAT OR M FIDAVIT OF STA RECTIONAL SU	AP PREPARED BY L	CICENSED SURVE	OR OR ENT	N ACCORDANCE  IGINEER  E SURFACE)  FALLY DRILLED)  Regualtory Analyst  07/11/2014	E WITH THE UT	MPLETE DR	ERATOR IS  AL MAP  PHONE  EMAIL j	CONSERVATION GILAN SOTHER THAN THE LE	ASE OWN	RULES			

